

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1146-18
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43-047-40323
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNE 549FNL 1960FEL 40.04177 N Lat, 109.36724 W Lon At proposed prod. zone NWNE 549FNL 1960FEL 40.04177 N Lat, 109.36724 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 52.8 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 18 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 549	16. No. of Acres in Lease 2344.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1110	19. Proposed Depth 9400 MD	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4902 GL	22. Approximate date work will start	23. Estimated duration 45-DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 08/13/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 08-08-08
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #62306 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this
Action is Necessary

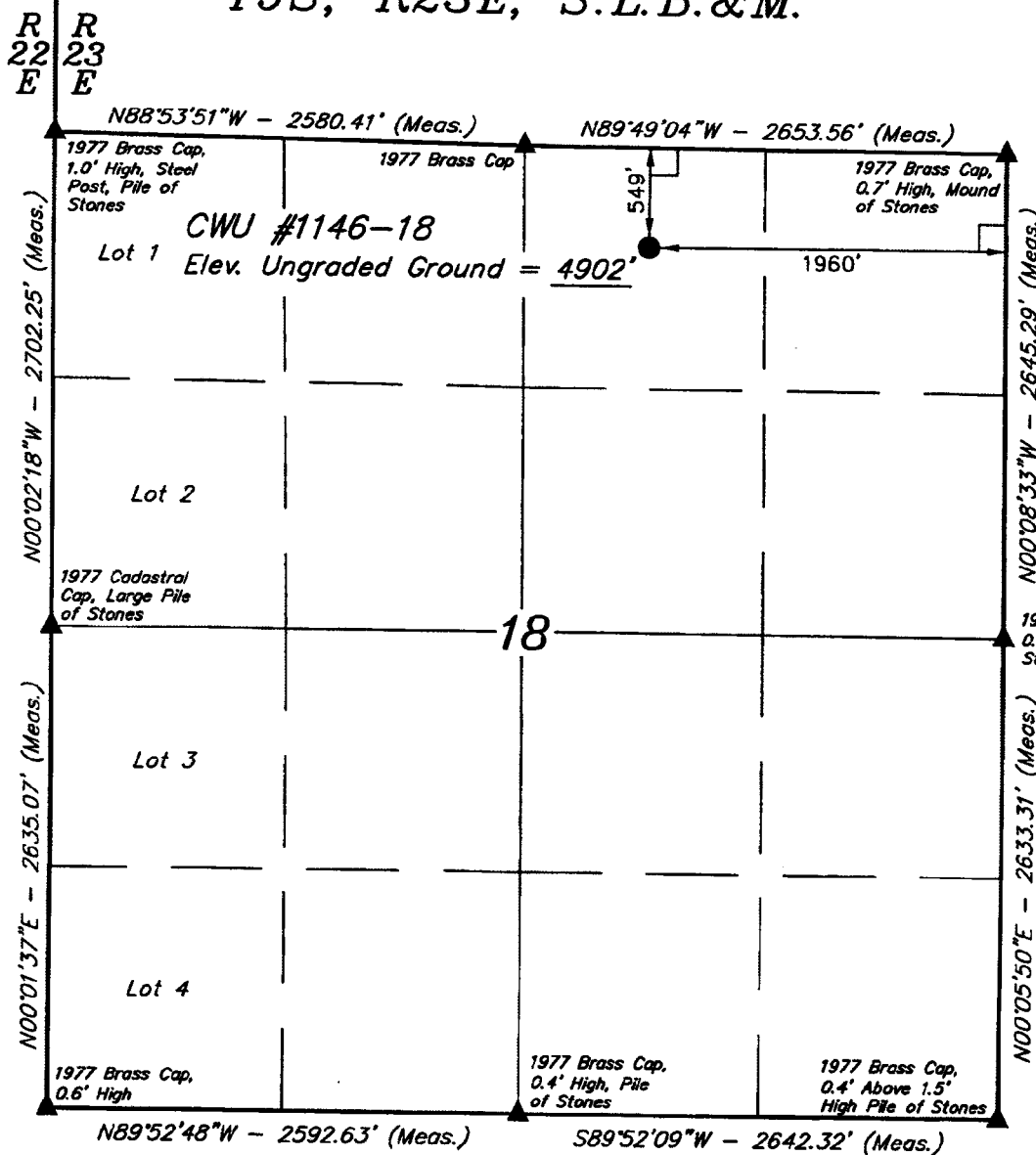
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DIV. OF OIL, GAS & MINING

639356X
4433 470Y
40,041844
-109.366512

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'30.36" (40.041767)
 LONGITUDE = 109°22'02.05" (109.367236)
 (NAD 27)
 LATITUDE = 40°02'30.48" (40.041800)
 LONGITUDE = 109°21'59.60" (109.366556)

EOG RESOURCES, INC.

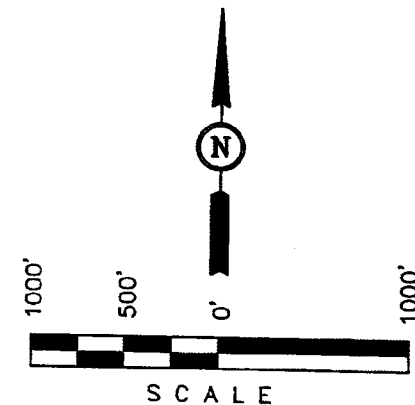
Well location, CWU #1146-18, located as shown in the NW 1/4 NE 1/4 of Section 18, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-29-05	DATE DRAWN: 12-16-05
PARTY G.S. T.A. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1146-18 NW/NE, SEC. 18, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,797		Shale	
Mahogany Oil Shale Bed	2,461		Shale	
Wasatch	4,791		Sandstone	
Chapita Wells	5,383		Sandstone	
Buck Canyon	6,037		Sandstone	
North Horn	6,682		Sandstone	
KMV Price River	7,077	Primary	Sandstone	Gas
KMV Price River Middle	7,911	Primary	Sandstone	Gas
KMV Price River Lower	8,708	Primary	Sandstone	Gas
Sego	9,200		Sandstone	
TD	9,400			

Estimated TD: 9,400' or 200'± below TD

Anticipated BHP: 5,133 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 60'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1146-18 **NW/NE, SEC. 18, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1146-18 **NW/NE, SEC. 18, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1146-18 NW/NE, SEC. 18, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 138 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 899 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1146-18 **NW/NE, SEC. 18, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

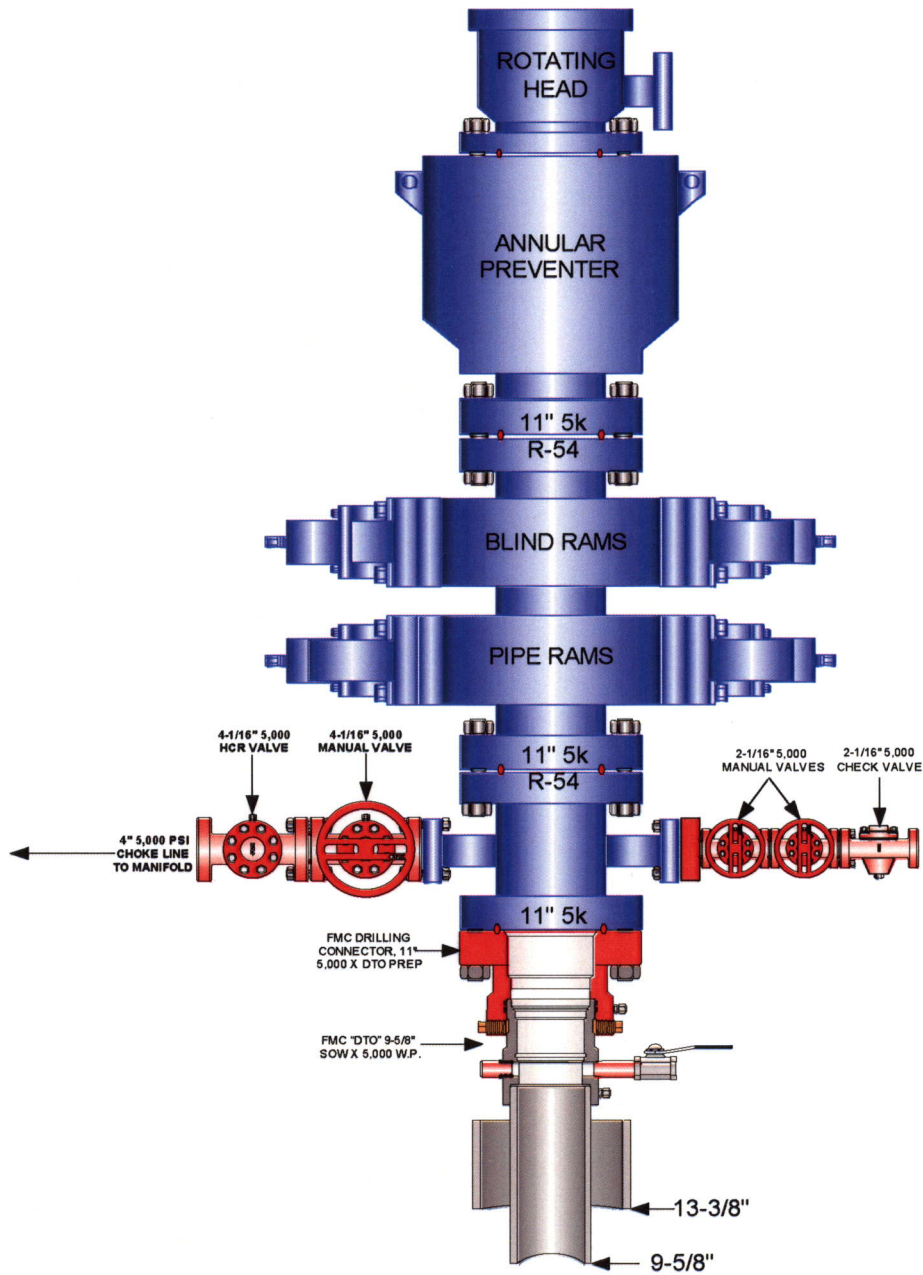
13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

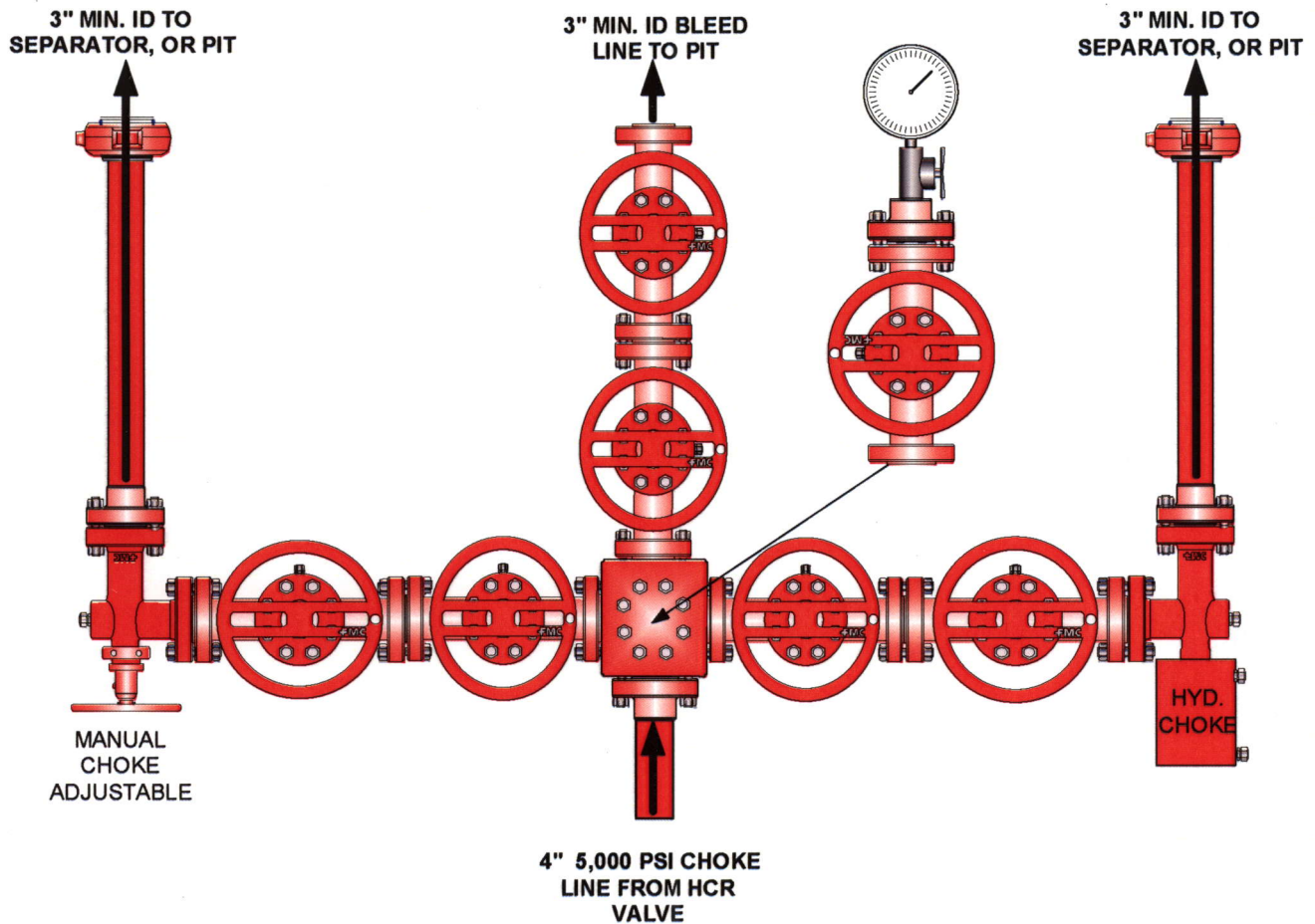
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1146-18
NWNE, Section 18, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 130 feet long with a 40-foot right-of-way, disturbing approximately 0.12 acre. New surface disturbance associated with the well pad and access road is estimated to be 1.96 acres. The pipeline is approximately 179 feet long with a 40-foot temporary right-of-way and a 20-foot permanent right-of-way disturbing approximately 0.08 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 52.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 130' in length. Culvert's shall be installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off lease right of way is required. The entire length of the proposed access road is located within the Chapita Wells Unit.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, one (1) 300-bbl tank and/or two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 179' x 40' temporary, 179 x 20' permanent. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU0337) proceeding in a easterly direction for an approximate distance of 179' tying into an existing pipeline in the NWNE of Section 18, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NWNE of Section 18, T9S, R 23E, proceeding easterly for an approximate distance of 179' to the NWNE of Section 18, T9S, R23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds, White River Evaporation Ponds, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **felt, and a 16-millimeter plastic liner**. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

After interim reclamation a ditch or berm will be constructed on the southside of the location.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Shadscale	4.0
Prostrate kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	1.0
Shadscale	4.0
Needle and Threadgrass	4.0
HyCrest Wheatgrass	2.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

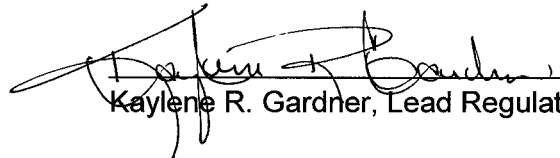
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1146-18 Well, located in the NWNE, of Section 18, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 4, 2008

Date


Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #1146-18

LOCATED IN UINTAH COUNTY, UTAH
SECTION 18, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

U
E
L
S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 05 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #1146-18
SECTION 18, T9S, R23E, S.L.B.&M.

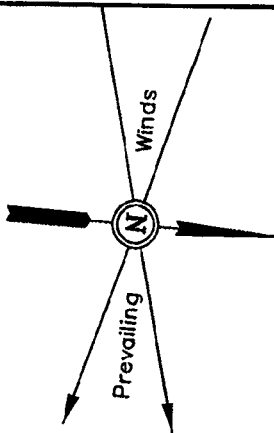
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #4M-17 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #5M-17 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1142-18 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ROAD RE-ROUTE TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 130' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.8 MILES.

LOCATION LAYOUT FOR
CWU #1146-18
SECTION 18, T9S, R23E, S.L.B.&M.
549' FNL 1960' FEL /

SECTION 18, T9S, R23E, S.L.B.&M.

549' FNL 1960' FEL



SCALE: 1" = 50'
DATE: 12-16-05
Drawn By: K.G.

Proposed Access Road

F-4.7'
El. 896.5'

Sta. 3+25

Sta. 3+25

REGISTERED LAND SURVEYOR

NO. 19814

KEITH L. KAY

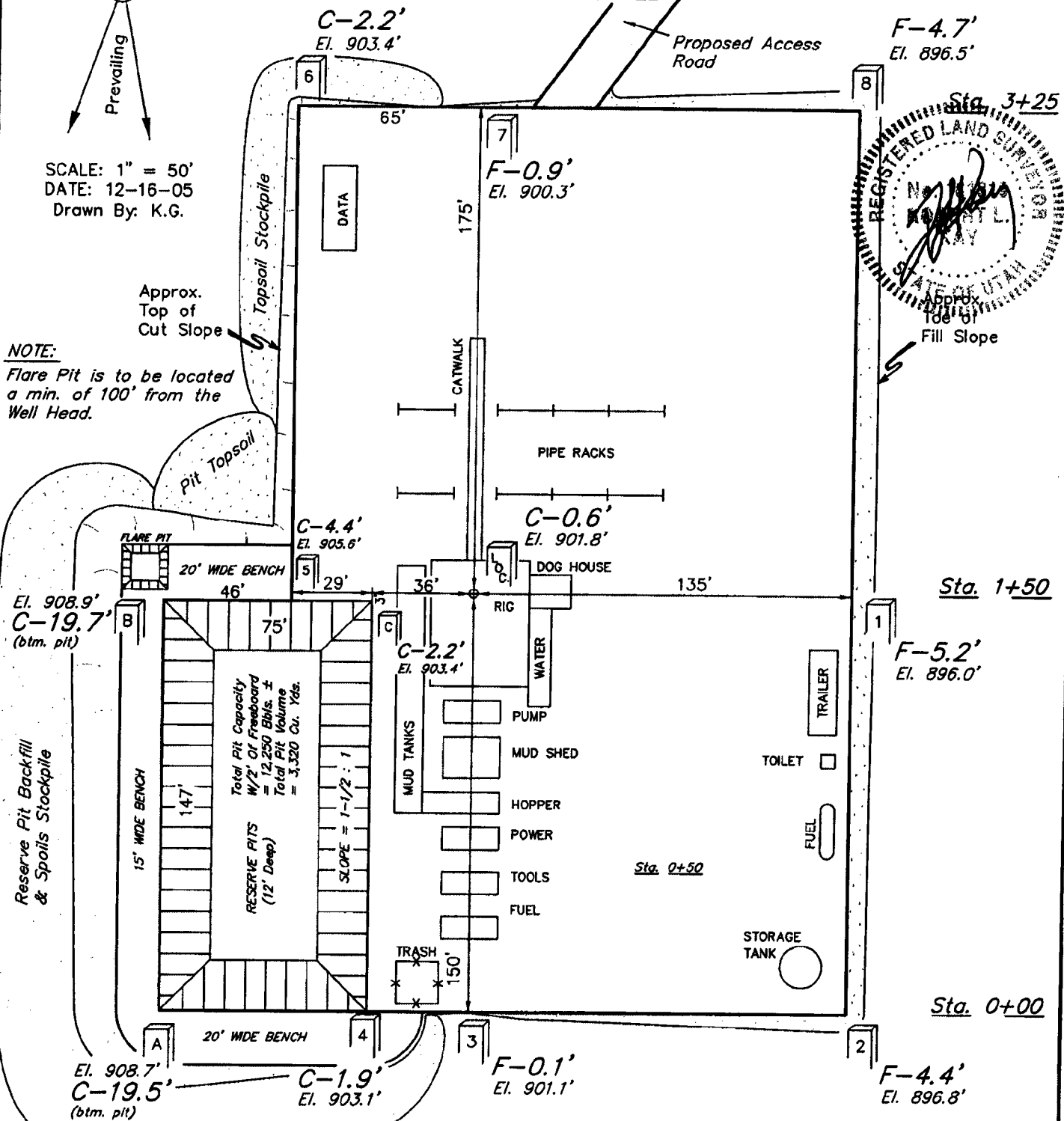
STATE OF UTAH

Approved
for filing

Fill Slope

Approx.
Top of
Cut Slope

Flare Pit is to be located
a min. of 100' from the
Well Head.



Elev. Ungraded Ground At Loc. Stake = 4901.8'

FINISHED GRADE ELEV. AT LOC. STAKE = 4901.2'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

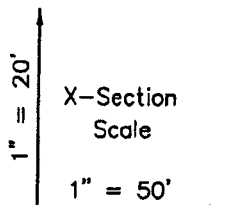
TYPICAL CROSS SECTIONS FOR

CWU #1146-18

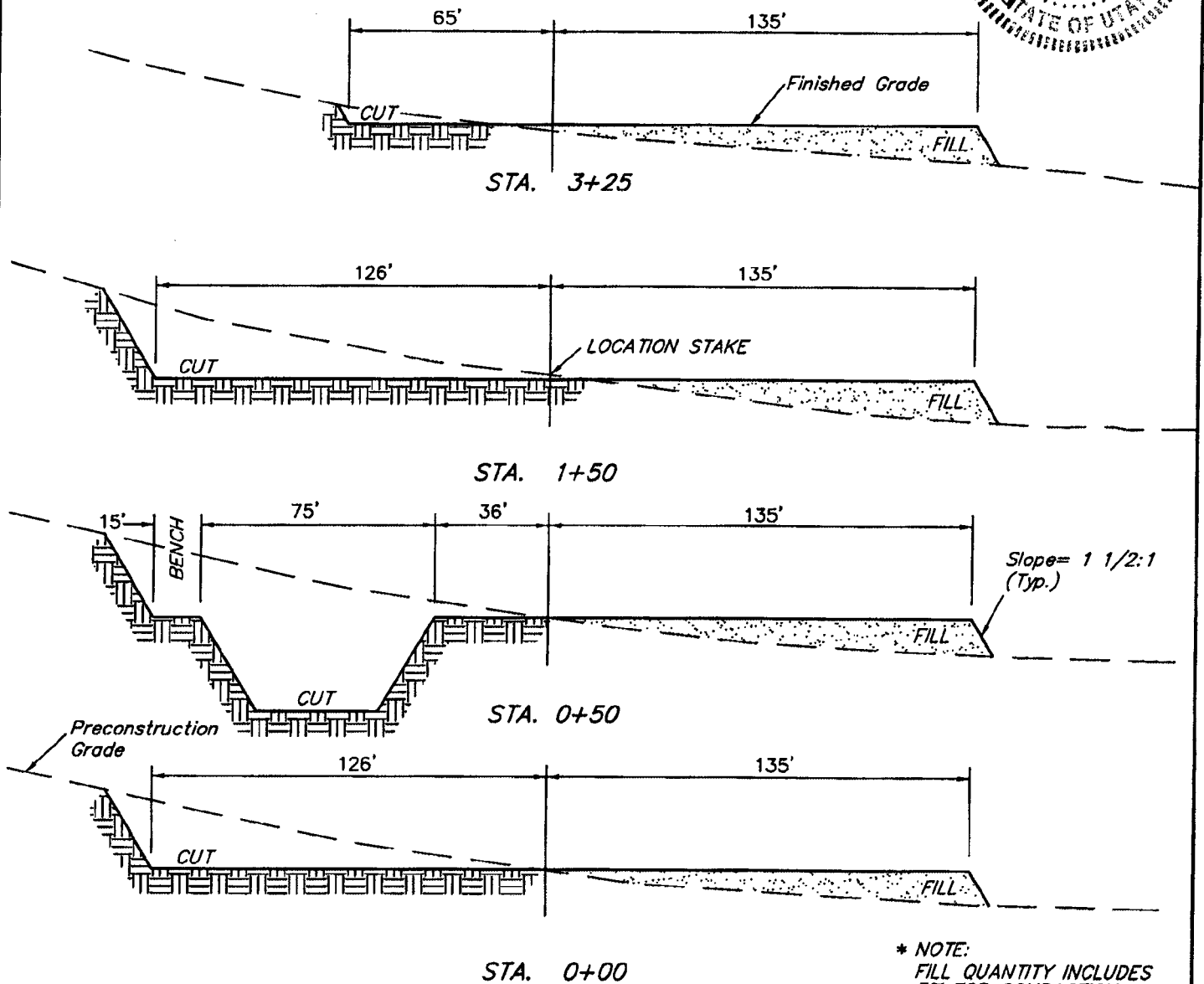
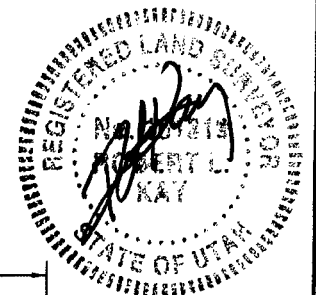
SECTION 18, T9S, R23E, S.L.B.&M.

549' FNL 1960' FEL

FIGURE #2



DATE: 12-16-05
Drawn By: K.G.



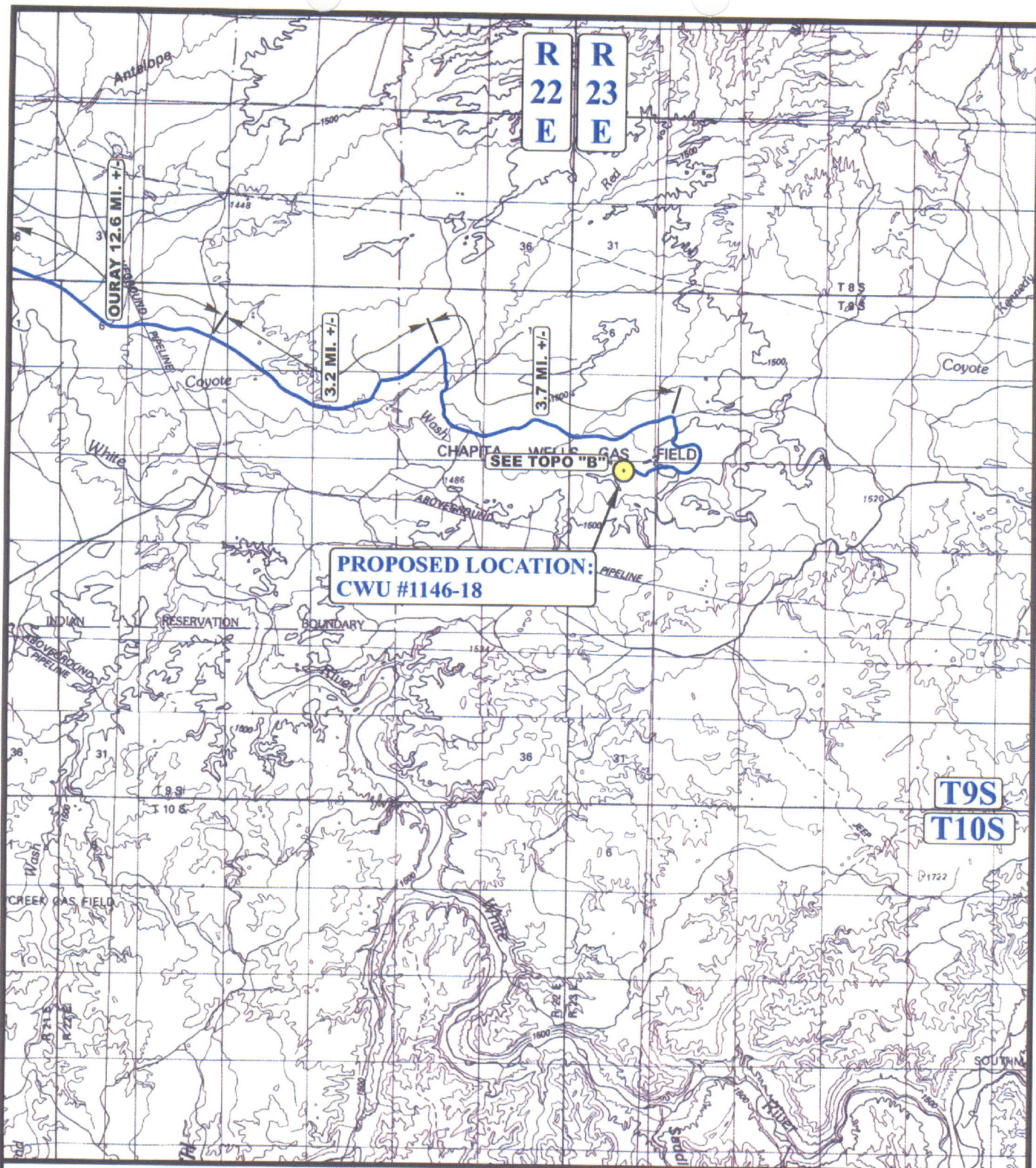
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,660 Cu. Yds.
Remaining Location	= 7,600 Cu. Yds.
TOTAL CUT	= 9,260 CU.YDS.
FILL	= 5,940 CU.YDS.

EXCESS MATERIAL	= 3,320 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,320 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017



LEGEND:

 **PROPOSED LOCATION**

EOG RESOURCES, INC.

CWU #1146-18
SECTION 18, T9S, R23E, S.L.B.&M.
549' FNL 1960' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

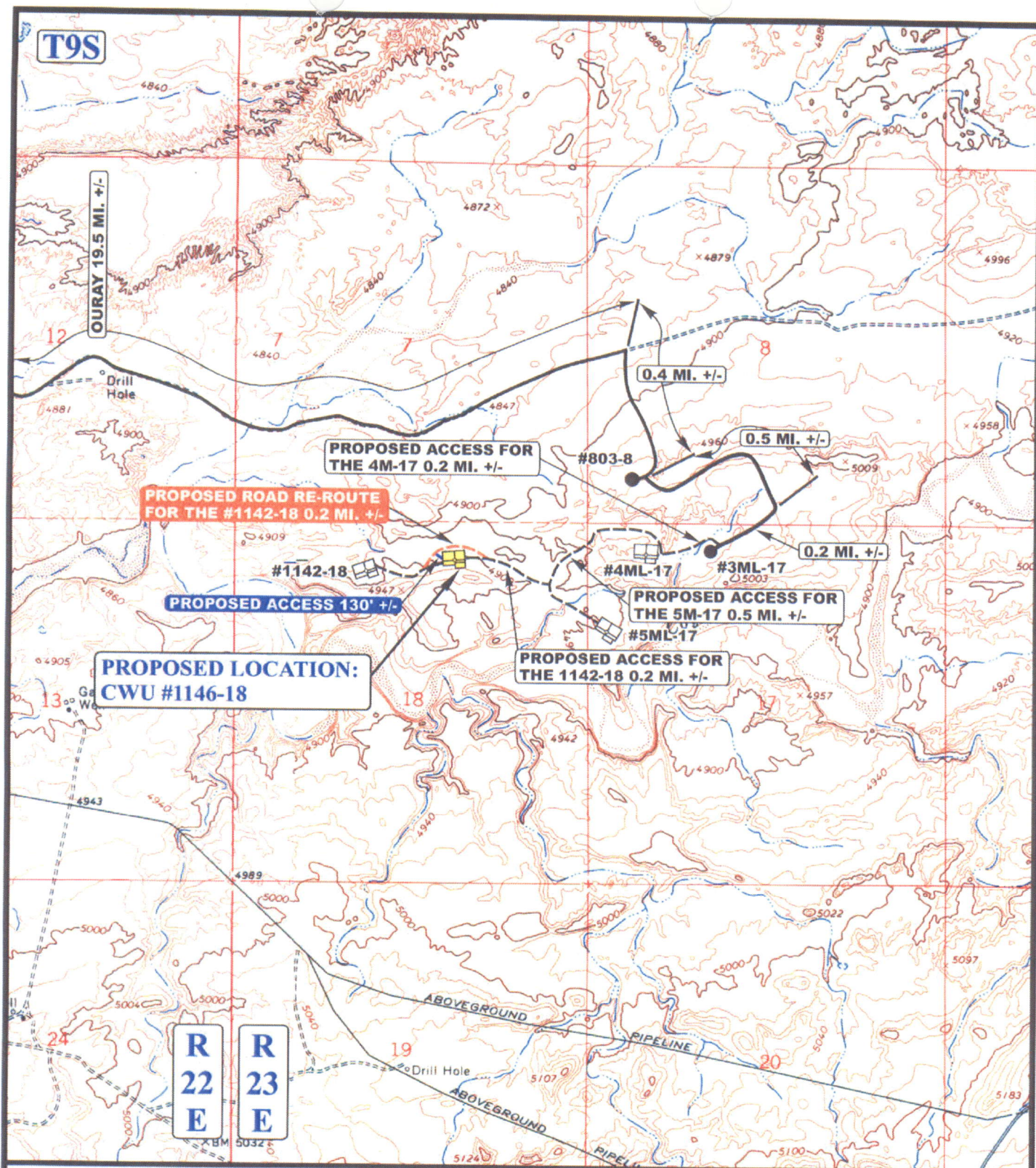


TOPOGRAPHIC
MAP

12 05 05
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #1146-18
SECTION 18, T9S, R23E, S.L.B.&M.
549' FNL 1960' FEL



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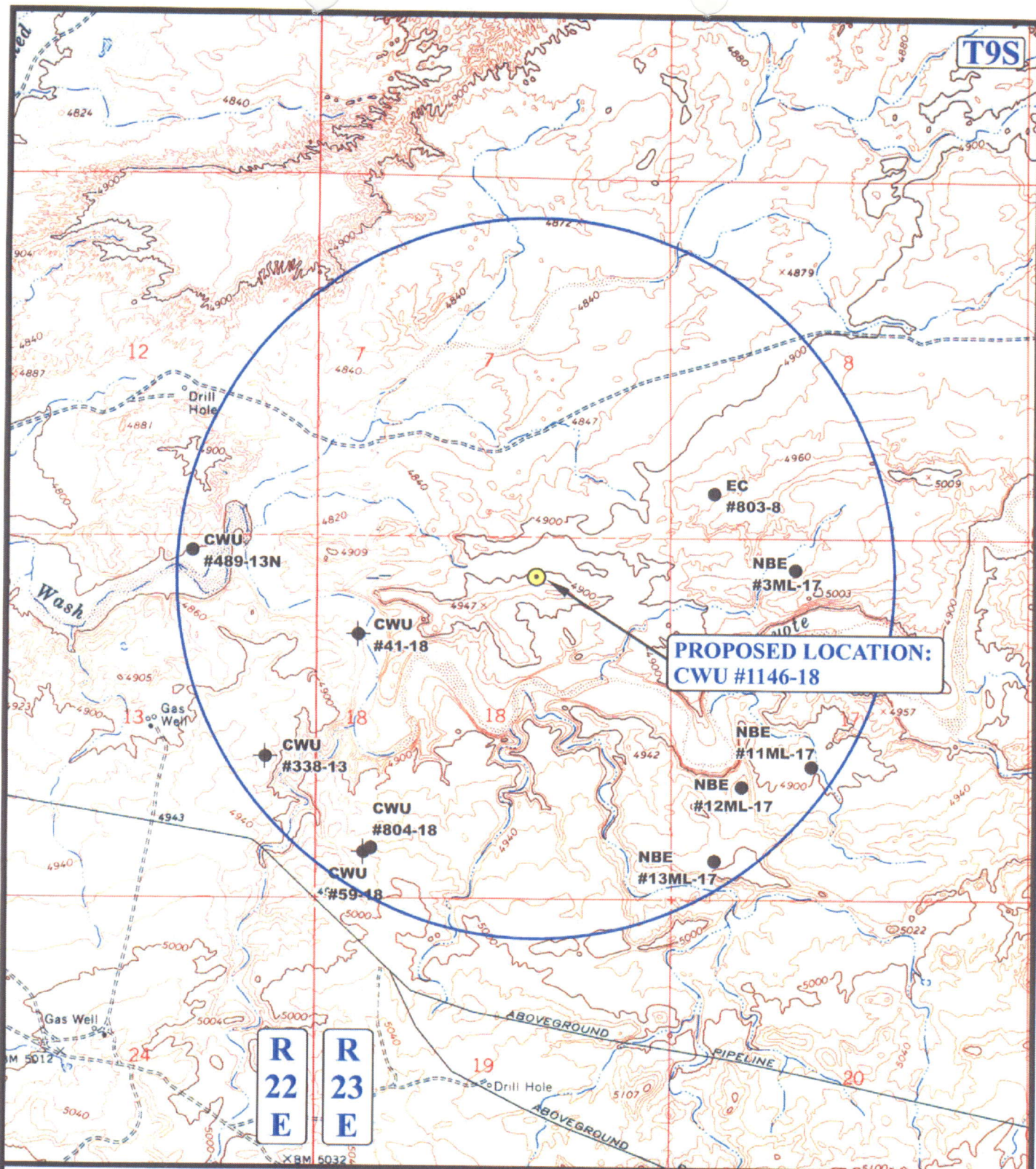


TOPOGRAPHIC
MAP

12 05 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1146-18
SECTION 18, T9S, R23E, S.L.B.&M.
549' FNL 1960' FEL



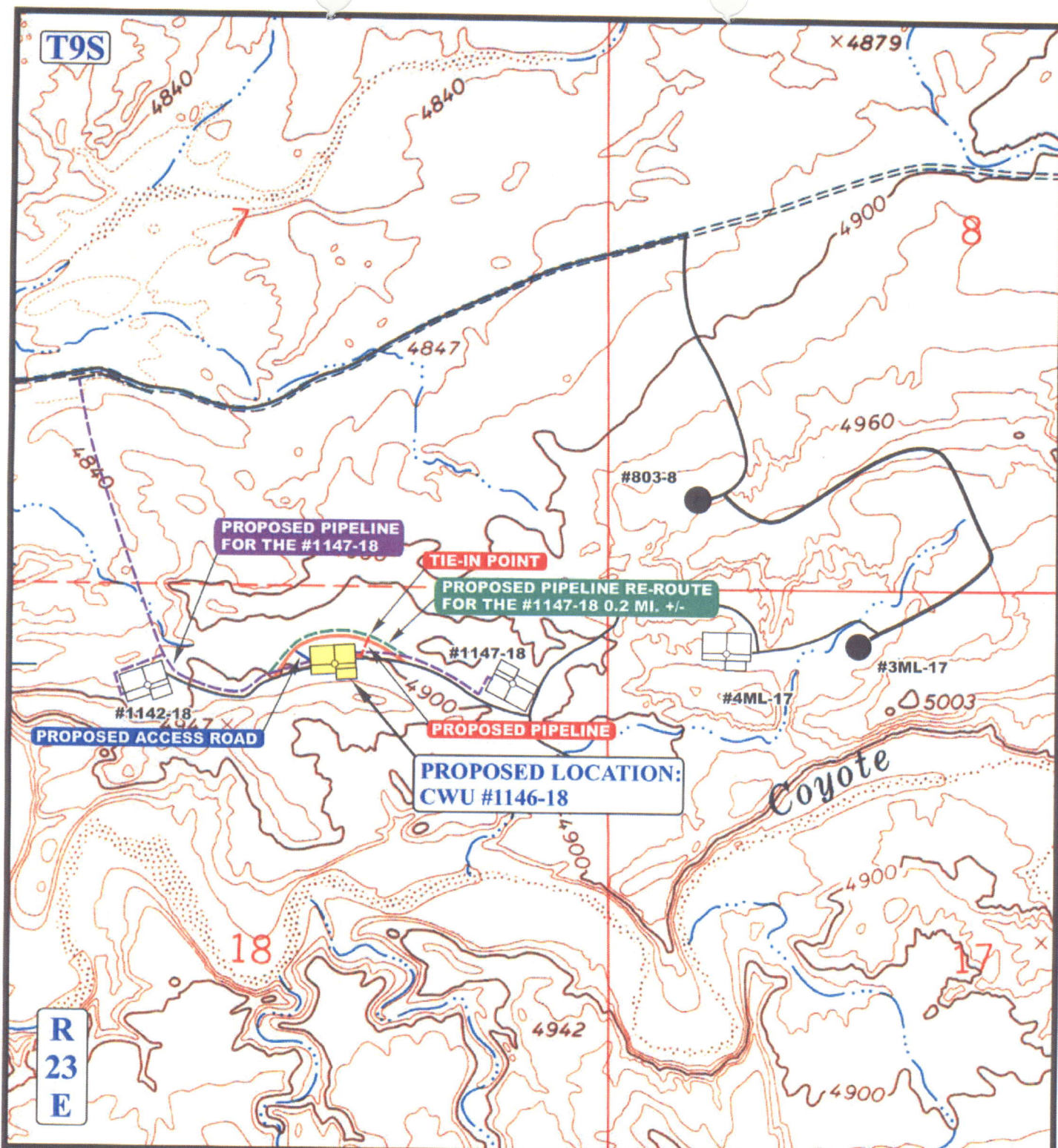
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 05 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 179' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #1146-18
SECTION 18, T9S, R23E, S.L.B.&M.
549' FNL 1960' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

D
TOPO

12 05 05
MONTH DAY YEAR

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/18/2008

API NO. ASSIGNED: 43-047-40323

WELL NAME: CWU 1146-18

OPERATOR: EOG RESOURCES, INC. (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWNE 18 090S 230E

SURFACE: 0549 FNL 1960 FEL

BOTTOM: 0549 FNL 1960 FEL

COUNTY: UINTAH

LATITUDE: 40.04184 LONGITUDE: -109.3665

UTM SURF EASTINGS: 639356 NORTHINGS: 4433470

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0337

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 49-225)

N RDCC Review (Y/N)
(Date:)

N Fee Surf Agreement (Y/N)

N Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: CHAPITA WELLS

 R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

Siting: Suspends General Siting

 R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- EOG Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

September 4, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-40335 CWU 765-20 Sec 20 T09S R23E 0478 FNL 2082 FWL
43-047-40336 CWU 798-30 Sec 30 T09S R23E 1012 FNL 1457 FWL
43-047-40327 CWU 777-29 Sec 29 T09S R23E 0646 FSL 1953 FWL
43-047-40326 CWU 726-28 Sec 28 T09S R23E 1796 FSL 1838 FEL
43-047-40319 CWU 772-18 Sec 18 T09S R23E 0669 FNL 0718 FEL
43-047-40320 CWU 771-18 Sec 18 T09S R23E 0752 FNL 1890 FWL
43-047-40321 CWU 768-18 Sec 18 T09S R23E 0620 FSL 2132 FEL
43-047-40322 CWU 770-18 Sec 18 T09S R23E 1776 FNL 1869 FEL
43-047-40325 CWU 774-19 Sec 19 T09S R23E 0861 FNL 1975 FWL
43-047-40334 CWU 773-13 Sec 13 T09S R22E 0718 FNL 0447 FEL
43-047-40318 CWU 639-10 Sec 10 T09S R22E 0848 FNL 1595 FWL

(Proposed PZ Mesaverde)

43-047-40328 CWU 1380-33 Sec 33 T09S R23E 0461 FSL 0232 FWL
43-047-40323 CWU 1146-18 Sec 18 T09S R23E 0549 FNL 1960 FEL
43-047-40324 CWU 1144-18 Sec 18 T09S R23E 1887 FNL 2066 FWL
43-047-50091 CWU 1324-32 Sec 32 T09S R23E 1710 FNL 1506 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 8, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1146-18 Well, 549' FNL, 1960' FEL, NW NE, Sec. 18, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40323.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1146-18
API Number: 43-047-40323
Lease: UTU0337

Location: NW NE **Sec.** 18 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 14 2008

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013BE
Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		8. Lease Name and Well No. CWU 1146-18
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 13-047-40323
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNE 549FNL 1960FEL 40.04177 N Lat, 109.36724 W Lon At proposed prod. zone NWNE 549FNL 1960FEL 40.04177 N Lat, 109.36724 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area Sec 18 T9S R23E Mer SLB SME: BLM		12. County or Parish UINTAH
13. State UT		14. Distance in miles and direction from nearest town or post office* 52.8 MILES SOUTH OF VERNAL, UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 549		16. No. of Acres in Lease
17. Spacing Unit dedicated to this well		18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1110
19. Proposed Depth 9400 MD		20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4902 GL		22. Approximate date work will start
23. Estimated duration 45-DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 08/15/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) JERRY KENNEL	Date FEB 27 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #62361 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 08/18/2008 (08GXJ5804AE)

RECEIVED

MAR 18 2009

DIV. OF OIL, GAS & MINING

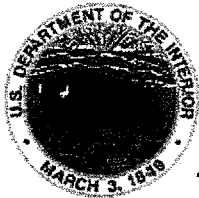
4006M
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

08GXJ4604AE

NOS: 06-10-2008



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: CWU 1146-18
API No: 43-047-40323

Location: NWNE, Sec.18, T9S,R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they would not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- Permission to clear all wildlife stipulations would only be approved by the BLM authorized officer during the specific timing for the species potentially affected by this action.
- No construction, drilling or fracing operations will occur within 0.5 miles of golden eagle nest February 1 – August 15.
- No construction, drilling or fracing operations will occur within crucial year long pronghorn habitat May 15- June 20.
- The site will be ditched/bermed between the interim reclamation area and the pad.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
 - COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
 - All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E.
- Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

Onshore Order no. #2 Drilling Operations III. E. 1.

- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
 - variance(s) to Onshore Order #2 Drilling Operations III. E.
 - requirement for deduster equipment
 - requirement waived for deduster equipment
 - Deduster equipment capabilities described by operator as function performed by continuous sprayer water mist
 - automatic igniter or continuous pilot light on the blooie line
 - requirement waived for igniter and pilot light
 - operators blooie line output fluid stream is an incombustible aerated water system
blooie line fire prevention and suppression function operation achieved thru continuous aerated water fluid stream flow
 - Compressors located in opposite direction from the blooie line a minimum of 100 feet
 - Compressors are truck mounted. Operators standard practice is to rig up with truck mounted compressors oriented ninety degrees to blooie line. Compressors are truck mounted with spark arresters.
- Conductor casing shall be set into competent formation at a depth of 60 ft, plus or minus 10 ft.
- COA specification is consistent with operators performance standard (operators shallow surface operations covered in part 13 Air Drilling Operations) stated in APD.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

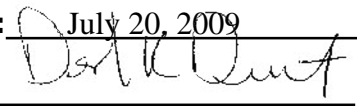
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1146-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0549 FNL 1960 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 18 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047403230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/8/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. requests authorization to change the drilling plan on the referenced well as follows: Item 4: Casing program, conductor string; Item 5: Float equipment, production hole procedure; and Item 8: Evaluation program. Please see the attached for details.		
Accepted by the Utah Division of Oil, Gas and Mining		Date: July 20, 2009 By: 
NAME (PLEASE PRINT) Mary Maestas		PHONE NUMBER 303 824-5526
SIGNATURE N/A		TITLE Regulatory Assistant
DATE 7/16/2009		

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 Psi	10,000#

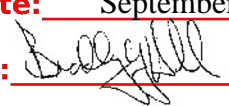
5. FLOAT EQUIPMENT:

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

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2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1146-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0549 FNL 1960 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 18 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047403230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/8/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.		
Approved by the Utah Division of Oil, Gas and Mining Date: September 09, 2009 By: 		
NAME (PLEASE PRINT) Mickenzie Thacker		PHONE NUMBER 435 781-9145
SIGNATURE N/A		TITLE Operations Clerk
DATE 9/8/2009		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047403230000

API: 43047403230000

Well Name: CWU 1146-18

Location: 0549 FNL 1960 FEL QTR NWNE SEC 18 TWNP 090S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 9/8/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Thacker

Date: 9/8/2009

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: September 09, 2009

By:

RECEIVED September 08, 2009

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1146-18

Api No: 43-047-40323 Lease Type: FEDERAL

Section 18 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 10/29/2009

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 10/29/2009 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40323	CHAPITA WELLS UNIT 1146-18		NWNE	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	10/29/2009		<u>11/10/09</u>		
Comments: <u>MESAVERDE</u> <u>PRRV=</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39431	CHAPITA WELLS UNIT 981-11		NWSE	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	10/30/2009		<u>11/10/09</u>		
Comments: <u>MESAVERDE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

Title

10/30/2009

Date

RECEIVED

NOV 03 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1146-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0549 FNL 1960 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 18 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047403230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/1/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 12/1/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 01, 2009		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/1/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 11-30-2009

Well Name	CWU 1146-18	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40323	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,400/ 9,400	Property #	057847
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,914/ 4,900				
Location	Section 18, T9S, R23E, NWNE, 549 FNL & 1960 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.3334	NRI %	47.37743

AFE No	303698	AFE Total	1,487,000	DHC / CWC	661,300/ 825,700
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	08-27-2008
08-27-2008	Reported By	SHEILA MALLOY			
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			549' FNL & 1960' FEL (NW/NE)
			SECTION 18, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.041767 LONG 109.367236 (NAD 83)
			LAT 40.041800, LONG 109.366556 (NAD 27)
			ELENBERG #29
			OBJECTIVE:9400' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU 0337
			ELEVATION: 4901.8' NAT GL, 4900.1' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4900'), 4913' KB (13')
			EOG WI 55.3334%, NRI 47.37743%

09-08-2009 Reported By TERRY LOCATION

RECEIVED December 01, 2009

DailyCosts: Drilling	\$50,000	Completion	\$0	Daily Total	\$50,000
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 9/8/09.

09-09-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

09-10-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

09-11-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. HAULING ROCK, LOCATION & ROAD.

09-14-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. HAULING ROCK, LOCATION & ROAD.

09-15-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. HAULING ROCK, LOCATION & ROAD.

09-16-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. HAULING ROCK, LOCATION & ROAD.

09-17-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. HAULING ROCK TO LOCATION & ROAD.

09-18-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. CLOSED LOOP 80%.

09-21-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

10-30-2009 Reported By KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 10/29/09 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 10/28/09 @ 7:53 AM.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1146-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0549 FNL 1960 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 18 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047403230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 12/1/2009 to 12/31/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 04, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/31/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1146-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0549 FNL 1960 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 18 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047403230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Waiting on completion operations, please see the attached well chronology report for the referenced well showing activity up to 2/2/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 02, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/2/2010	

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	60	TVD	60	Progress	0
		Days	0	MW	0.0
Visc	0.0				

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 10/29/09 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 10/28/09 @ 7:53 AM.

01-08-2010 **Reported By** JESSE TATMAN/KENT DEVENPORT

DailyCosts: Drilling	\$217,409	Completion	\$0	Daily Total	\$217,409
Cum Costs: Drilling	\$267,409	Completion	\$0	Well Total	\$267,409
MD	2,436	TVD	2,436	Progress	0
		Days	0	MW	0.0
Visc	0.0				

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 11/2/2009. DRILLED 12-1/4" HOLE TO 2420' GL (2436' KB). ENCOUNTERED NO WATER WHILE DRILLING. FLUID DRILLED FROM 1750' TO TD (2420' GL). RAN 56 JTS (2409.05') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2425.05' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 183 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBLS) OF PREMIUM LEAD CEMENT (10.5 PPG, 4.1 CF/SX) WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183 BBLS FRESH WATER. BUMPED PLUG W/250# @ 16:00, 11/6/2009 FLOATS HELD. NO RETURNS OF CEMENT OR FRESHWATER FLUSH TO SURFACE.

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HOURS.

TOP JOB # 2: MIXED & PUMPED 110 SX (22 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. COMPETENT CEMENT TO SURFACE. CEMENT LEVEL STOOD FULL. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1390' =1.5 DEGREE, 1720' =1.5 DEGREE, & 2400' =2.0 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 11/5/2009 @ 18:00 PM.

JESSE TATMAN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 11/5/2009 @ 18:00 PM.

01-11-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$76,200	Completion	\$0	Daily Total	\$76,200
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Cum Costs: Drilling	\$343,609	Completion	\$0	Well Total	\$343,609
MD	2,436	TVD	2,436	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: MOVE IN RIG UP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WORT.
08:00	06:00	22.0	RIG MOVE FROM CWU 1153-27 TO CWU 1146-18. 12.6 MILE.
			RIG MOVED 90% - RIGGED UP 5%
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - 100 % TIE-OFF, RIG MOVE.

01-12-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$43,688	Completion	\$0	Daily Total	\$43,688
Cum Costs: Drilling	\$387,297	Completion	\$0	Well Total	\$387,297
MD	2,436	TVD	2,436	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HSM. MIRURT. TRUCKS AND CRANE RELEASED @ 13:00, DERRICK IN AIR @ 15:30. R/U 95% COMPLETE.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - RURT, PPE.
			FUEL - 5750, DEL - 4500, USED - 640.

01-13-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$34,122	Completion	\$0	Daily Total	\$34,122
Cum Costs: Drilling	\$421,419	Completion	\$0	Well Total	\$421,419
MD	2,603	TVD	2,603	Progress	178
Days	1	MW	9.0	Visc	29.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 2603'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	FINISH RIGGING UP. DO PRESPUD CHECKLIST W/ CHAD JACKSON, BOB RUSSELL, KENT DEVENPORT, RIG ACCEPTED DAYRATE @ 14:00 HRS, 1/12/10.
14:00	18:00	4.0	HSM. TEST BOPE. TEST HIGH 500 PSI, LOW 250 PSI UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI, 250 PSI LOW ANNULAR PREVENTER. PERFORM ACCUMULATOR FUNCTION TEST. WINTERIZE MANIFOLD W/ALCOHOL. NO BLM REPRESENTATIVE ON LOCATION.
			BLM, STATE NOTIFIED OF BOP TEST @ 07:00 ON 1-11-10.
18:00	22:30	4.5	HSM. R/U WEATHERFORD/TRS. PU BHA & TOOLS, TAG CEMENT @ 2341'. R/D TRS.
22:30	23:00	0.5	PRE-SPUD WALKTHROUGH, CHECK FOR LEAKS.
23:00	00:30	1.5	FILL PIPE, WORK ON SHAKERS.
00:30	02:00	1.5	DRILL CEMENT/FLOAT EQUIP. FLOAT @ 2380', SHOE @ 2425'. DRILL 10' TO 2435'.
02:00	02:30	0.5	FIT TEST TO 253 PSI FOR 10.5 EMW.
02:30	03:30	1.0	DRILL 2435' - 2564'. WOB 12K, RPM 64/67, SPP 1300 PSI, DP 350 PSI, ROP 129 FPH.
03:30	05:30	2.0	WORK ON SHAKERS.
05:30	06:00	0.5	DRILL 2564' - 2603'. WOB 15K, RPM 64/67, SPP 1350 PSI, DP 350 PSI, ROP 78 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – R/U TRS, P/U BHA, R/D TRS.

MW – 9 PPG, VIS – 29 SPQ.

FUEL – 4600, USED – 1150.

06:00

SPUD 7 7/8" HOLE @ 02:00 HRS, 1/13/10.

01-14-2010		Reported By		KEITH KAROW							
DailyCosts: Drilling		\$26,621		Completion		\$0		Daily Total		\$26,621	
Cum Costs: Drilling		\$448,040		Completion		\$0		Well Total		\$448,040	
MD	4,586	TVD	4,586	Progress	1,983	Days	2	MW	9.1	Visc	32.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING@ 4586

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 2603' – 2760'. WOB 15K, RPM 60/65, SPP 1350 PSI, DP 350 PSI, ROP 105 FPH.
07:30	08:00	0.5	RIG SERVICE. CHECK COM.
08:00	11:00	3.0	DRILL 2760' – 3013'. WOB 17K, RPM 62/65, SPP 1375 PSI, DP 300 PSI, ROP 84 FPH.
11:00	11:30	0.5	SURVEY @ 2934' – 1.36 DEG.
11:30	00:30	13.0	DRILL 3013' – 4083'. WOB 17K, RPM 62/65, SPP 1375 PSI, DP 300 PSI, ROP 97.3 FPH.
00:30	01:00	0.5	SURVEY @ 4000' – 1.87 DEG.
01:00	06:00	5.0	DRILL 4083' – 4586'. WOB 17K, RPM 62/65, SPP 1375 PSI, DP 300 PSI, ROP 100.5 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – MAKING CONNECTION.

MW – 10 PPG, VIS – 33 SPQ.

BOILER 8HR, FORK LIFT 3HR.

FUEL – 2750, USED – 1850.

01-15-2010		Reported By		KEITH KAROW							
DailyCosts: Drilling		\$45,468		Completion		\$0		Daily Total		\$45,468	
Cum Costs: Drilling		\$493,509		Completion		\$0		Well Total		\$493,509	
MD	5,688	TVD	5,688	Progress	1,102	Days	3	MW	10.0	Visc	33.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 5688'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 4586' – 4871. WOB 17K, RPM 60, SPP 1700 PSI, DP 300 PSI, ROP 63.5 FPH.
10:30	11:00	0.5	SERVICE RIG.
11:00	14:00	3.0	DRILL 4871' – 5060'. WOB 17K, RPM 60, SPP 1700 PSI, DP 300 PSI, ROP 63.5 FPH.
14:00	14:30	0.5	SURVEY @ 5000' – 1.00 DEG.
14:30	06:00	15.5	DRILL 5060' – 5688' WOB 19K, RPM 60, SPP 2100 PSI, DP 300 PSI, ROP 40.5 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – DRIVING.

MW – 11 PPG, VIS – 34 SPQ.

FUEL -4200 ADDED 4900 ON HAND, USED - 2050.

01-16-2010	Reported By	KEITH KAROW									
DailyCosts: Drilling	\$53,072	Completion	\$0	Daily Total	\$53,072						
Cum Costs: Drilling	\$546,582	Completion	\$0	Well Total	\$546,582						
MD	6,379	TVD	6,379	Progress	691	Days	4	MW	11.2	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6379'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 5688' - 5874' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 23.5 FPH.
14:00	14:30	0.5	SERVICE RIG
14:30	05:30	15.0	DRILL 5874' - 6379' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 33.7 FPH.
05:30	06:00	0.5	SURVEY @ 6300'

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - HOUSE KEEPING

MW - 11.4 PPG, VIS - 34 SPQ.

FUEL -2000 ADDED 4900 ON HAND, USED - 2450.

01-17-2010	Reported By	KEITH KAROW									
DailyCosts: Drilling	\$26,496	Completion	\$0	Daily Total	\$26,496						
Cum Costs: Drilling	\$573,078	Completion	\$0	Well Total	\$573,078						
MD	7,080	TVD	7,080	Progress	701	Days	5	MW	11.4	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7080'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 6379' - 6626' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 30.9 FPH.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL 6626' - 7080' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 45.2 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - CHANGING TONG DIES.

MW - 11.5 PPG, VIS - 36 SPQ.

FUEL -0 ADDED 2176 ON HAND, USED - 2724

01-18-2010	Reported By	KEITH KAROW									
DailyCosts: Drilling	\$39,311	Completion	\$0	Daily Total	\$39,311						
Cum Costs: Drilling	\$612,390	Completion	\$0	Well Total	\$612,390						
MD	7,875	TVD	7,875	Progress	795	Days	6	MW	11.4	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7875'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7080' - 7346' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 45.2 FPH.
13:30	14:00	0.5	SERVICE RIG
14:00	06:00	16.0	DRILL 7346' - 7875' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 33.1 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – SETTING COM.

MW – 11.5 PPG, VIS – 36 SPQ.

FUEL – 4500 ADDED 4650 ON HAND, USED – 2026

01–19–2010		Reported By		KEITH KAROW							
DailyCosts: Drilling		\$22,980		Completion		\$0		Daily Total		\$22,980	
Cum Costs: Drilling		\$635,370		Completion		\$0		Well Total		\$635,370	
MD	8,490	TVD	8,490	Progress	615	Days	7	MW	11.7	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 8490'											
Start	End	Hrs	Activity Description								
06:00	15:00	9.0	DRILL 7875' – 8093' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 24.2 FPH.								
15:00	15:30	0.5	SERVICE RIG								
15:30	06:00	14.5	DRILL 8093' – 8490' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 27.4 FPH.								

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – LAST DAY ON TOUR.

MW – 11.7 PPG, VIS – 38 SPQ.

FUEL – 00 ADDED 4650 ON HAND, USED – 2000

01-20-2010		Reported By		KEITH KAROW							
DailyCosts: Drilling		\$53,551		Completion		\$0		Daily Total		\$53,551	
Cum Costs: Drilling		\$683,892		Completion		\$0		Well Total		\$683,892	
MD	8,657	TVD	8,657	Progress	167	Days	8	MW	11.7	Visc	37.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 8657'											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	DRILL 8490' – 8596' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 15.2 FPH.								
13:00	14:00	1.0	MIX & PUMP PILL.								
14:00	18:00	4.0	DROP TOTCO, POOH FOR BIT #1, L/D REAMERS & CHANGE OUT MOTOR, SURVEY @ 2.18 DEG.								
18:00	19:30	1.5	PU MOTOR & BIT.								
19:30	02:30	7.0	TIH FILL PIPE @ 4000' & 7500'.								
02:30	03:00	0.5	WASH/REAM 60' TO BOTTOM.								
03:00	06:00	3.0	DRILL 8596' – 8657' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 15.2 FPH.								

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TRIPPING PIPE.

MW – 11.7 PPG, VIS – 38 SPQ.

FUEL – 5438 ON HAND, USED– 1412

01-21-2010		Reported By		KEITH KAROW							
DailyCosts: Drilling		\$35,914		Completion		\$0		Daily Total		\$35,914	
Cum Costs: Drilling		\$719,807		Completion		\$0		Well Total		\$719,807	
MD	9,400	TVD	9,400	Progress	804	Days	9	MW	11.7	Visc	38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATE FOR SHORT TRIP

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8596' – 8657' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 15.2 FPH.
14:00	14:30	0.5	SERVICE RIG
14:30	05:30	15.0	DRILL 8657' – 9400' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 47 FPH. REACHED TD @ 05:30 HRS, 1/21/2010.
05:30	06:00	0.5	CIRCULATE AND CONDITION MUD FOR SHORT TRIP.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TRIPPING PIPE.

MW – 11.7 PPG, VIS – 38 SPQ.

FUEL – 3390 ON HAND, USED– 2048.

01-22-2010 Reported By KEITH KAROW

DailyCosts: Drilling \$32,419 Completion \$0 Daily Total \$32,419

Cum Costs: Drilling \$752,227 Completion \$0 Well Total \$752,227

MD 9,400 TVD 9,400 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING 4-1/2" CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE AND CONDITION MUD FOR SHORT TRIP.
07:30	10:30	3.0	WIPER TRIP/SHORT TRIP TO SURFACE CSG SHOE.
10:30	14:00	3.5	TIH, FILL HOLE.
14:00	16:00	2.0	HSM. CIRCULATE OUT GAS, CIRCULATE AND CONDITION MUD. BUILD AND PUMP PILL. DROP SURVEY.
16:00	01:00	9.0	HSM W/WEATHERFORD TRS. R/U CASERS AND L/D DP, BHA. REMOVE WEAR BUSHING. RECOVER SURVEY, 1.04 DEG @ TD.
01:00	06:00	5.0	HSM. WITH CREWS TO RU & RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS – FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 54 JTS CSG, MJ @, 64 JTS CSG, MJ, 32 JTS CSG (150 JTS TOTAL – 6400').

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – HAND SIGNALS.

MW – 11.7 PPG, VIS – 38 SPQ.

FUEL – 5140 ON HAND, USED– 1200.

01-23-2010 Reported By KEITH KAROW

DailyCosts: Drilling \$23,547 Completion \$130,200 Daily Total \$153,748

Cum Costs: Drilling \$775,775 Completion \$130,200 Well Total \$905,975

MD 9,400 TVD 9,400 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
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06:00	09:00	3.0 HSM. RUN TOTAL OF 221 JTS OF 4 1/2", 11.6#, P-110, LT&C CSG AS FOLLOWS – FLOAT SHOE @ 9389', 1 JT CSG, FLOAT COLLAR @ 9343', 53 JTS CSG, MJ @ 7086', 64 JTS CSG, MJ @ 4377', 103JTS CSG (221 TOTAL), MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. (TAGGED BOTTOM @ 9400' CSG STAP).
09:00	11:00	2.0 HSM. CIRCULATE AND CONDITION MUD FOR CEMENT. AFTER BOTTOMS UP, R/D WEATHERFORD TRS.
11:00	14:00	3.0 HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 6000 PSI, CEMENT WELL AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 535 SX (155 BBLS, 867 CU/FT) LEAD Highbond 75 CEMENT @ 12.5 PPG, 1.62 YLD, H2O 8.22 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1325 SX (347 BBLS, 1948 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP TOP PLUG AND DISPLACE W/145 BBLS. LOST RETURNS LAST 5 – 7 BBLS WHILE PUMPING 3BBLS/MIN. MAX PRESSURE 2680 PSI, BUMPED PLUG TO 3620 PSI. BLED BACK 3 BBLS, FLOAT HELD. R/D HALLIBURTON. BLM NOTIFIED BY E-MAIL 1-20-10.
14:00	18:00	4.0 PACK OFF AND TEST CASING HEAD.
18:00	20:30	2.5 NDBOP, CLEAN MUD TANKS W/ HYROVAC. FULL CREWS, NO ACCIDENTS. SAFETY MEETING. CEMENTING FUEL – 4050 ON HAND, USED– 1100.
20:30	06:00	9.5 RDRT, FROM CWU 1146-18 MIRU 981-11. 0% OF RIG @ NEW LOCATION MILAGE 2.5 MI. FINISHED CLEANING MUD TANKS @ 20:30. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS – RIG MOVE. MW – 11.7 PPG, VIS – 38 SPQ. FUEL – 4150
06:00		RIG RELEASED @ 20:30 HRS, 1/22/10. CASING POINT COST \$775,775

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0337
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1146-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0549 FNL 1960 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 18 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047403230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/13/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on 2/13/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 23, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 2/24/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 02-24-2010

Well Name	CWU 1146-18	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40323	Well Class	1SA
County, State	UINTAH, UT	Spud Date	01-13-2010	Class Date	02-13-2010
Tax Credit	N	TVD / MD	9,400/ 9,400	Property #	057847
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,916/ 4,900				
Location	Section 18, T9S, R23E, NWNE, 549 FNL & 1960 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	10082.033146	NRI %	0.0

AFE No		303698		AFE Total		1,487,000		DHC / CWC		661,300/ 825,700													
Rig Contr		TRUE		Rig Name		TRUE #31		Start Date		08-27-2008		Release Date		01-22-2010									
08-27-2008		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			549' FNL & 1960' FEL (NW/NE)
			SECTION 18, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.041767 LONG 109.367236 (NAD 83)
			LAT 40.041800, LONG 109.366556 (NAD 27)
			TRUE #31
			OBJECTIVE:9400' MD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU 0337
			ELEVATION: 4901.8' NAT GL, 4900.1' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4900'), 4916' KB (16')
			EOG BPO WI 100%, NRI 82.033146%
			EOG APO WI 55.4002%, NRI 47.404588%

09-08-2009 Reported By TERRY LOCATION

RECEIVED February 24, 2010

DailyCosts: Drilling	\$50,000	Completion	\$0	Daily Total	\$50,000
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 9/8/09.

09-09-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

09-10-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

09-11-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. HAULING ROCK, LOCATION & ROAD.

09-14-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. HAULING ROCK, LOCATION & ROAD.

09-15-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. HAULING ROCK, LOCATION & ROAD.

09-16-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. HAULING ROCK, LOCATION & ROAD.

09-17-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. HAULING ROCK TO LOCATION & ROAD.

09-18-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. CLOSED LOOP 80%.

09-21-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

10-30-2009 Reported By KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	60	TVD	60	Progress	0
		Days	0	MW	0.0
Visc	0.0				

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 10/29/09 @ 8:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 10/28/09 @ 7:53 AM.

01-08-2010 **Reported By** JESSE TATMAN/KENT DEVENPORT

DailyCosts: Drilling	\$217,409	Completion	\$0	Daily Total	\$217,409
Cum Costs: Drilling	\$267,409	Completion	\$0	Well Total	\$267,409
MD	2,436	TVD	2,436	Progress	0
		Days	0	MW	0.0
Visc	0.0				

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 11/2/2009. DRILLED 12-1/4" HOLE TO 2420' GL (2436' KB). ENCOUNTERED NO WATER WHILE DRILLING. FLUID DRILLED FROM 1750' TO TD (2420' GL). RAN 56 JTS (2409.05') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2425.05' KB. RDMO CRAIGS RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 183 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBLS) OF PREMIUM LEAD CEMENT (10.5 PPG, 4.1 CF/SX) WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183 BBLS FRESH WATER. BUMPED PLUG W/250# @ 16:00, 11/6/2009 FLOATS HELD. NO RETURNS OF CEMENT OR FRESHWATER FLUSH TO SURFACE.

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HOURS.

TOP JOB # 2: MIXED & PUMPED 110 SX (22 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. COMPETENT CEMENT TO SURFACE. CEMENT LEVEL STOOD FULL. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1390' =1.5 DEGREE, 1720' =1.5 DEGREE, & 2400' =2.0 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 11/5/2009 @ 18:00 PM.

JESSE TATMAN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 11/5/2009 @ 18:00 PM.

01-11-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$76,200	Completion	\$0	Daily Total	\$76,200
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Cum Costs: Drilling	\$343,609	Completion	\$0	Well Total	\$343,609
MD	2,436	TVD	2,436	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: MOVE IN RIG UP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WORT.
08:00	06:00	22.0	RIG MOVE FROM CWU 1153-27 TO CWU 1146-18. 12.6 MILE.
			RIG MOVED 90% - RIGGED UP 5%
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - 100 % TIE-OFF, RIG MOVE.

01-12-2010 Reported By PAT CLARK

DailyCosts: Drilling	\$43,688	Completion	\$0	Daily Total	\$43,688
Cum Costs: Drilling	\$387,297	Completion	\$0	Well Total	\$387,297
MD	2,436	TVD	2,436	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HSM. MIRURT. TRUCKS AND CRANE RELEASED @ 13:00, DERRICK IN AIR @ 15:30. R/U 95% COMPLETE.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - RURT, PPE.
			FUEL - 5750, DEL - 4500, USED - 640.

01-13-2010 Reported By PAT CLARK

DailyCosts: Drilling	\$34,122	Completion	\$0	Daily Total	\$34,122
Cum Costs: Drilling	\$421,419	Completion	\$0	Well Total	\$421,419
MD	2,603	TVD	2,603	Progress	178
Days	1	MW	9.0	Visc	29.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 2603'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	FINISH RIGGING UP. DO PRESPUD CHECKLIST W/ CHAD JACKSON, BOB RUSSELL, KENT DEVENPORT, RIG ACCEPTED DAYRATE @ 14:00 HRS, 1/12/10.
14:00	18:00	4.0	HSM. TEST BOPE. TEST HIGH 500 PSI, LOW 250 PSI UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI, 250 PSI LOW ANNULAR PREVENTER. PERFORM ACCUMULATOR FUNCTION TEST. WINTERIZE MANIFOLD W/ALCOHOL. NO BLM REPRESENTATIVE ON LOCATION.
			BLM, STATE NOTIFIED OF BOP TEST @ 07:00 ON 1-11-10.
18:00	22:30	4.5	HSM. R/U WEATHERFORD/TRS. PU BHA & TOOLS, TAG CEMENT @ 2341'. R/D TRS.
22:30	23:00	0.5	PRE-SPUD WALKTHROUGH, CHECK FOR LEAKS.
23:00	00:30	1.5	FILL PIPE, WORK ON SHAKERS.
00:30	02:00	1.5	DRILL CEMENT/FLOAT EQUIP. FLOAT @ 2380', SHOE @ 2425'. DRILL 10' TO 2435'.
02:00	02:30	0.5	FIT TEST TO 253 PSI FOR 10.5 EMW.
02:30	03:30	1.0	DRILL 2435' - 2564'. WOB 12K, RPM 64/67, SPP 1300 PSI, DP 350 PSI, ROP 129 FPH.
03:30	05:30	2.0	WORK ON SHAKERS.
05:30	06:00	0.5	DRILL 2564' - 2603'. WOB 15K, RPM 64/67, SPP 1350 PSI, DP 350 PSI, ROP 78 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – R/U TRS, P/U BHA, R/D TRS.

MW – 9 PPG, VIS – 29 SPQ.

FUEL – 4600, USED – 1150.

06:00

SPUD 7 7/8" HOLE @ 02:00 HRS, 1/13/10.

01-14-2010		Reported By		KEITH KAROW							
DailyCosts: Drilling		\$26,621		Completion		\$0		Daily Total		\$26,621	
Cum Costs: Drilling		\$448,040		Completion		\$0		Well Total		\$448,040	
MD	4,586	TVD	4,586	Progress	1,983	Days	2	MW	9.1	Visc	32.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING@ 4586

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 2603' – 2760'. WOB 15K, RPM 60/65, SPP 1350 PSI, DP 350 PSI, ROP 105 FPH.
07:30	08:00	0.5	RIG SERVICE. CHECK COM.
08:00	11:00	3.0	DRILL 2760' – 3013'. WOB 17K, RPM 62/65, SPP 1375 PSI, DP 300 PSI, ROP 84 FPH.
11:00	11:30	0.5	SURVEY @ 2934' – 1.36 DEG.
11:30	00:30	13.0	DRILL 3013' – 4083'. WOB 17K, RPM 62/65, SPP 1375 PSI, DP 300 PSI, ROP 97.3 FPH.
00:30	01:00	0.5	SURVEY @ 4000' – 1.87 DEG.
01:00	06:00	5.0	DRILL 4083' – 4586'. WOB 17K, RPM 62/65, SPP 1375 PSI, DP 300 PSI, ROP 100.5 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – MAKING CONNECTION.

MW – 10 PPG, VIS – 33 SPQ.

BOILER 8HR, FORK LIFT 3HR.

FUEL – 2750, USED – 1850.

01-15-2010		Reported By		KEITH KAROW							
DailyCosts: Drilling		\$45,468		Completion		\$0		Daily Total		\$45,468	
Cum Costs: Drilling		\$493,509		Completion		\$0		Well Total		\$493,509	
MD	5,688	TVD	5,688	Progress	1,102	Days	3	MW	10.0	Visc	33.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 5688'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 4586' – 4871. WOB 17K, RPM 60, SPP 1700 PSI, DP 300 PSI, ROP 63.5 FPH.
10:30	11:00	0.5	SERVICE RIG.
11:00	14:00	3.0	DRILL 4871' – 5060'. WOB 17K, RPM 60, SPP 1700 PSI, DP 300 PSI, ROP 63.5 FPH.
14:00	14:30	0.5	SURVEY @ 5000' – 1.00 DEG.
14:30	06:00	15.5	DRILL 5060' – 5688' WOB 19K, RPM 60, SPP 2100 PSI, DP 300 PSI, ROP 40.5 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – DRIVING.

MW – 11 PPG, VIS – 34 SPQ.

FUEL -4200 ADDED 4900 ON HAND, USED - 2050.

01-16-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	\$53,072	Completion	\$0	Daily Total	\$53,072
Cum Costs: Drilling	\$546,582	Completion	\$0	Well Total	\$546,582

MD 6,379 **TVD** 6,379 **Progress** 691 **Days** 4 **MW** 11.2 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6379'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 5688' - 5874' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 23.5 FPH.
14:00	14:30	0.5	SERVICE RIG
14:30	05:30	15.0	DRILL 5874' - 6379' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 33.7 FPH.
05:30	06:00	0.5	SURVEY @ 6300'

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - HOUSE KEEPING

MW - 11.4 PPG, VIS - 34 SPQ.

FUEL -2000 ADDED 4900 ON HAND, USED - 2450.

01-17-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	\$26,496	Completion	\$0	Daily Total	\$26,496
Cum Costs: Drilling	\$573,078	Completion	\$0	Well Total	\$573,078

MD 7,080 **TVD** 7,080 **Progress** 701 **Days** 5 **MW** 11.4 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7080'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 6379' - 6626' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 30.9 FPH.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL 6626' - 7080' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 45.2 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - CHANGING TONG DIES.

MW - 11.5 PPG, VIS - 36 SPQ.

FUEL -0 ADDED 2176 ON HAND, USED - 2724

01-18-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	\$39,311	Completion	\$0	Daily Total	\$39,311
Cum Costs: Drilling	\$612,390	Completion	\$0	Well Total	\$612,390

MD 7,875 **TVD** 7,875 **Progress** 795 **Days** 6 **MW** 11.4 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7875'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7080' - 7346' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 45.2 FPH.
13:30	14:00	0.5	SERVICE RIG
14:00	06:00	16.0	DRILL 7346' - 7875' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 33.1 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – SETTING COM.

MW – 11.5 PPG, VIS – 36 SPQ.

FUEL – 4500 ADDED 4650 ON HAND, USED – 2026

01–19–2010		Reported By		KEITH KAROW							
DailyCosts: Drilling		\$22,980		Completion		\$0		Daily Total		\$22,980	
Cum Costs: Drilling		\$635,370		Completion		\$0		Well Total		\$635,370	
MD	8,490	TVD	8,490	Progress	615	Days	7	MW	11.7	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 8490'											
Start	End	Hrs	Activity Description								
06:00	15:00	9.0	DRILL 7875' – 8093' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 24.2 FPH.								
15:00	15:30	0.5	SERVICE RIG								
15:30	06:00	14.5	DRILL 8093' – 8490' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 27.4 FPH.								

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – LAST DAY ON TOUR.

MW – 11.7 PPG, VIS – 38 SPQ.

FUEL – 00 ADDED 4650 ON HAND, USED – 2000

01-20-2010		Reported By		KEITH KAROW							
DailyCosts: Drilling		\$53,551		Completion		\$0		Daily Total		\$53,551	
Cum Costs: Drilling		\$683,892		Completion		\$0		Well Total		\$683,892	
MD	8,657	TVD	8,657	Progress	167	Days	8	MW	11.7	Visc	37.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 8657'											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	DRILL 8490' – 8596' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 15.2 FPH.								
13:00	14:00	1.0	MIX & PUMP PILL.								
14:00	18:00	4.0	DROP TOTCO, POOH FOR BIT #1, L/D REAMERS & CHANGE OUT MOTOR, SURVEY @ 2.18 DEG.								
18:00	19:30	1.5	PU MOTOR & BIT.								
19:30	02:30	7.0	TIH FILL PIPE @ 4000' & 7500'.								
02:30	03:00	0.5	WASH/REAM 60' TO BOTTOM.								
03:00	06:00	3.0	DRILL 8596' – 8657' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 15.2 FPH.								

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TRIPPING PIPE.

MW – 11.7 PPG, VIS – 38 SPQ.

FUEL – 5438 ON HAND, USED– 1412

01-21-2010		Reported By		KEITH KAROW							
DailyCosts: Drilling		\$35,914		Completion		\$0		Daily Total		\$35,914	
Cum Costs: Drilling		\$719,807		Completion		\$0		Well Total		\$719,807	
MD	9,400	TVD	9,400	Progress	804	Days	9	MW	11.7	Visc	38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATE FOR SHORT TRIP

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8596' – 8657' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 15.2 FPH.
14:00	14:30	0.5	SERVICE RIG
14:30	05:30	15.0	DRILL 8657' – 9400' WOB 19K, RPM 55, SPP 2100 PSI, DP 300 PSI, ROP 47 FPH. REACHED TD @ 05:30 HRS, 1/21/2010.
05:30	06:00	0.5	CIRCULATE AND CONDITION MUD FOR SHORT TRIP.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TRIPPING PIPE.

MW – 11.7 PPG, VIS – 38 SPQ.

FUEL – 3390 ON HAND, USED– 2048.

01-22-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling \$32,419 **Completion** \$0 **Daily Total** \$32,419

Cum Costs: Drilling \$752,227 **Completion** \$0 **Well Total** \$752,227

MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING 4-1/2" CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE AND CONDITION MUD FOR SHORT TRIP.
07:30	10:30	3.0	WIPER TRIP/SHORT TRIP TO SURFACE CSG SHOE.
10:30	14:00	3.5	TIH, FILL HOLE.
14:00	16:00	2.0	HSM. CIRCULATE OUT GAS, CIRCULATE AND CONDITION MUD. BUILD AND PUMP PILL. DROP SURVEY.
16:00	01:00	9.0	HSM W/WEATHERFORD TRS. R/U CASERS AND L/D DP, BHA. REMOVE WEAR BUSHING. RECOVER SURVEY, 1.04 DEG @ TD.
01:00	06:00	5.0	HSM. WITH CREWS TO RU & RUN 4 1/2", 11.6#, P-110, LT&C CSG AS FOLLOWS – FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 54 JTS CSG, MJ @, 64 JTS CSG, MJ, 32 JTS CSG (150 JTS TOTAL – 6400').

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS – HAND SIGNALS.
MW – 11.7 PPG, VIS – 38 SPQ.
FUEL – 5140 ON HAND, USED– 1200.

01-23-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling \$34,746 **Completion** \$130,200 **Daily Total** \$164,947

Cum Costs: Drilling \$786,974 **Completion** \$130,200 **Well Total** \$917,174

MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
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06:00	09:00	3.0	HSM. RUN TOTAL OF 221 JTS OF 4 1/2", 11.6#, P-110, LT&C CSG AS FOLLOWS – FLOAT SHOE @ 9389', 1 JT CSG, FLOAT COLLAR @ 9343', 53 JTS CSG, MJ @ 7086', 64 JTS CSG, MJ @ 4377', 103JTS CSG (221 TOTAL), MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. (TAGGED BOTTOM @ 9400' CSG STAP).
09:00	11:00	2.0	HSM. CIRCULATE AND CONDITION MUD FOR CEMENT. AFTER BOTTOMS UP, R/D WEATHERFORD TRS.
11:00	14:00	3.0	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 6000 PSI, CEMENT WELL AS FOLLOWS: DROP BOTTOM PLUG, PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 535 SX (155 BBLS, 867 CU/FT) LEAD Highbond 75 CEMENT @ 12.5 PPG, 1.62 YLD, H2O 8.22 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1325 SX (347 BBLS, 1948 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP TOP PLUG AND DISPLACE W/145 BBLS. LOST RETURNS LAST 5 – 7 BBLS WHILE PUMPING 3BBLS/MIN. MAX PRESSURE 2680 PSI, BUMPED PLUG TO 3620 PSI. BLEED BACK 3 BBLS, FLOAT HELD. R/D HALLIBURTON. BLM NOTIFIED BY E-MAIL 1-20-10.
14:00	18:00	4.0	PACK OFF AND TEST CASING HEAD.
18:00	20:30	2.5	NDBOP, CLEAN MUD TANKS W/ HYROVAC. FULL CREWS, NO ACCIDENTS. SAFETY MEETING. CEMENTING FUEL – 4050 ON HAND, USED– 1100.
20:30	06:00	9.5	RDRT, FROM CWU 1146-18 MIRU 981-11. 0% OF RIG @ NEW LOCATION MILAGE 2.5 MI. FINISHED CLEANING MUD TANKS @ 20:30. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS – RIG MOVE. MW – 11.7 PPG, VIS – 38 SPQ. FUEL – 4150
06:00			RIG RELEASED @ 20:30 HRS, 1/22/10. CASING POINT COST \$775,775

01-31-2010 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$10,783	Daily Total	\$10,783
Cum Costs: Drilling	\$786,974	Completion	\$140,983	Well Total	\$927,957
MD	9,400	TVD	9,400	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LD TBG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. NU BOP. RIH WITH 3-7/8" DRAG BIT AND TAGGED @ 9075'. DRILLED OUT CEMENT FROM 9075' TO 9097'. DRILLED OUT WIPER PLUG @ 9098' & SOFT CEMENT TO 9327'. DISPLACE HOLE WITH 130 BBLS CLEAN FRESH WATER. POH TO 9054'. SDFN.

02-02-2010 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$30,578	Daily Total	\$30,578
Cum Costs: Drilling	\$786,974	Completion	\$171,561	Well Total	\$958,535
MD	9,400	TVD	9,400	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RUWL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP & SICP 0 PSIG. POH. LD TUBING. ND BOPE & NU FRAC TREE. RDMOSU.

02-05-2010 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$2,168	Daily Total	\$2,168
Cum Costs: Drilling	\$786,974	Completion	\$173,729	Well Total	\$960,703
MD	9,400	TVD	9,400	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

02-09-2010 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,981	Daily Total	\$1,981
Cum Costs: Drilling	\$786,974	Completion	\$175,710	Well Total	\$962,684
MD	9,400	TVD	9,400	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 0.0		Perf : 8085'-9156'	PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8897'-98', 8900'-01', 8913'-14', 8923'-24', 8956'-57', 8969'-70', 9045'-47', 9052'-54', 9154'-56' @ 3 SPF & 120 DEG PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7727 GAL 16# LINEAR W/9800# 20/40 SAND @ 1-1.5 PPG, 33434 GAL 16# DELTA 200 W/116700# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 7480 PSIG. MTR 50.8 BPM. ATP 4632 PSIG. ATR 50.6 BPM. ISIP 3185 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8860'. PERFORATE MPR/LPR FROM 8631'-32', 8640'-41', 8656'-57', 8682'-83', 8715'-16', 8732'-33', 8738'-39', 8753'-54', 8786'-87', 8796'-97', 8836'-37', 8840'-41' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7339 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 50077 GAL 16# DELTA 200 W/172000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 57145 PSIG. MTR 51.2 BPM. ATP 4376 PSIG. ATR 47.7 BPM. ISIP 3751 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8580'. PERFORATE MPR FROM 8401'-02', 8413'-14', 8424'-25', 8429'-30', 8449'-50', 8477'-78', 8486'-88', 8499'-500', 8524'-25', 8545'-46', 8557'-58' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7327 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 44106 GAL 16# DELTA 200 W/150200# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 7327 PSIG. MTR 50.7 BPM. ATP 5249 PSIG. ATR 48.7 BPM. ISIP 4298 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8380'. PERFORATE MPR FROM 8255'-57', 8264'-66', 8310'-12', 8314'-16', 8344'-46', 8362'-64' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7361 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 25451 GAL 16# DELTA 200 W/76900# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 7233 PSIG. MTR 50.8 BPM. ATP 5669 PSIG. ATR 49.9 BPM. ISIP 3044 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8212'. PERFORATE MPR FROM 8085'-86', 8089'-90', 8106'-07', 8115'-16', 8124'-25', 8130'-31', 8136'-37', 8151'-52', 8162'-63', 8175'-76', 8183'-84', 8192'-93' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7332 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 45595 GAL 16# DELTA 200 W/158900# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6517 PSIG. MTR 51 BPM. ATP 4305 PSIG. ATR 50.4 BPM. ISIP 2277 PSIG. RD HALLIBURTON. SDFN.

02-10-2010 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$347,513	Daily Total	\$347,513
Cum Costs: Drilling	\$786,974	Completion	\$523,224	Well Total	\$1,310,198

MD 9,400 TVD 9,400 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 0.0 Perf : 7153'-9156' PKR Depth : 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INTIAL 1671 PSIG. RUWL. SET 6K CFP AT 8060'. PERFORATE UPR/MPR FROM 7860'-61', 7865'-66', 7874'-75', 7906'-07', 7924'-25', 7948'-49', 7968'-69', 7976'-77', 7981'-82', 8017'-18', 8031'-32', 8043'-44' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 9756 GAL 16# LINEAR W/12000# 20/40 SAND @ 1-1.5 PPG, 45047 GAL 16# DELTA 200 W/155300# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 4680 PSIG. MTR 50.8 BPM. ATP 3979 PSIG. ATR 50.2 BPM. ISIP 2560 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7805'. PERFORATE UPR FROM 7531'-32', 7545'-46', 7556'-57', 7573'-74', 7588'-89', 7605'-06', 7683'-84', 7696'-97', 7714'-15', 7724'-25', 7772'-73', 7785'-86' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7380 GAL 16# LINEAR W/9300# 20/40 SAND @ 1-1.5 PPG, 44739 GAL 16# DELTA 200 W/157100# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6393 PSIG. MTR 50.9 BPM. ATP 4143 PSIG. ATR 49.3 BPM. ISIP 2390 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7470'. PERFORATE UPR FROM 7153'-54', 7165'-66', 7181'-82', 7213'-14', 7225'-26', 7234'-35', 7248'-49', 7268'-69', 7309'-10', 7363'-64', 7386'-87', 7451'-52' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7321 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 39396 GAL 16# DELTA 200 W/137000# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.1 LB/1000 LB PROP. MTP 6740 PSIG. MTR 50.9 BPM. ATP 3999 PSIG. ATR 49.7 BPM. ISIP 2080 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7069'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

02-12-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$20,741	Daily Total	\$20,741
Cum Costs: Drilling	\$786,974	Completion	\$543,965	Well Total	\$1,330,939

MD 9,400 TVD 9,400 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9344.0 Perf : 7153'-9156' PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 7069'. RU TO DRILL OUT PLUGS. SDFN.

02-13-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$61,036	Daily Total	\$61,036
Cum Costs: Drilling	\$786,974	Completion	\$605,001	Well Total	\$1,391,975

MD 9,400 TVD 9,400 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9344.0 Perf : 7153'-9156' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7069', 7470', 7805', 8060', 8212', 8380', 8580', & 8860'. CLEANED OUT TO 9260'. LANDED TUBING @ 7821' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1750 PSIG. 86 BFPH. RECOVERED 1275 BLW. 9225 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG [YB] 31.54'

XN NIPPLE 1.30'

238 JTS 2-3/8" 4.7# N-80 TBG [YB] 7771.04'

BELOW KB 16.00'

LANDED @ 7820.79' KB

02-14-2010 **Reported By** HISLOP/DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$2,683	Daily Total	\$2,683
Cum Costs: Drilling	\$786,974	Completion	\$607,684	Well Total	\$1,394,658

MD	9,400	TVD	9,400	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9344.0	Perf : 7153'-9156'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1250 PSIG & CP 1600 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 09:45 AM, 2/13/10. FLOWED 874 MCFD RATE ON 24/64" POS CHOKE. STATIC 192. QUESTAR METER #008395.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1700 PSIG. 59 BFPH.
RECOVERED 1503 BLW. 7722 BLWTR. 841 MCFD RATE.

02-15-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,683	Daily Total	\$2,683
Cum Costs: Drilling	\$786,974	Completion	\$610,367	Well Total	\$1,397,341

MD	9,400	TVD	9,400	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9344.0	Perf : 7153'-9156'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1750 PSIG. 50 BFPH. RECOVERED 1326 BLW. 6396 BLWTR. 1028 MCFD RATE.

FLOWED 930 MCF, 80 BC & 1420 BW IN 24 HRS ON 24/64" CHOKE. TP 1150 PSIG, CP 1700 PSIG.

02-16-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$12,073	Daily Total	\$12,073
Cum Costs: Drilling	\$786,974	Completion	\$622,440	Well Total	\$1,409,414

MD	9,400	TVD	9,400	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9344.0	Perf : 7153'-9156'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1950 PSIG. 45 BFPH. RECOVERED 1152 BLW. 5244 BLWTR. 1203 MCFD RATE.

FLOWED 1164 MCF, 120 BC & 1326 BW IN 24 HRS ON 24/64" CHOKE. TP 1125 PSIG, CP 1800 PSIG.

02-17-2010 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$3,813	Daily Total	\$3,813
Cum Costs: Drilling	\$786,974	Completion	\$626,253	Well Total	\$1,413,227
MD	9,400	TVD	9,400	Progress	0
		Days	22	MW	0.0
Formation : MESAVERDE	PBTD : 9344.0	Perf : 7153'-9156'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 2100 PSIG. 39 BFPH. RECOVERED 1014 BLW. 4230 BLWTR. 1267 MCFD RATE.

FLOWED 1319 MCF, 130 BC & 1152 BW IN 24 HRS ON 24/64" CHOKE. TP 1075 PSIG, CP 1950 PSIG.

02-18-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,943	Daily Total	\$2,943
Cum Costs: Drilling	\$786,974	Completion	\$629,196	Well Total	\$1,416,170
MD	9,400	TVD	9,400	Progress	0
		Days	23	MW	0.0
Formation : MESAVERDE	PBTD : 9344.0	Perf : 7153'-9156'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 2000 PSIG. 32 BFPH. RECOVERED 859 BLW. 3371 BLWTR. 1259 MCFD RATE.

FLOWED 1393 MCF, 88 BC & 1014 BW IN 24 HRS ON 24/64" CHOKE. TP 1000 PSIG, CP 2000 PSIG.

02-19-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,683	Daily Total	\$2,683
Cum Costs: Drilling	\$786,974	Completion	\$631,879	Well Total	\$1,418,853
MD	9,400	TVD	9,400	Progress	0
		Days	24	MW	0.0
Formation : MESAVERDE	PBTD : 9344.0	Perf : 7153'-9156'		PKR Depth : 0.0	

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1850 PSIG. 25 BFPH. RECOVERED 714 BLW. 2657 BLWTR. 1230 MCFD RATE.

FLOWED 1375 MCF, 59 BC & 849 BW IN 24 HRS ON 24/64" CHOKE. TP 900 PSIG, CP 1950 PSIG.

02-20-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$8,068	Daily Total	\$8,068
Cum Costs: Drilling	\$786,974	Completion	\$639,947	Well Total	\$1,426,921
MD	9,400	TVD	9,400	Progress	0
		Days	25	MW	0.0
Formation : MESAVERDE	PBTD : 9344.0	Perf : 7153'-9156'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1650 PSIG. 23 BFPH. RECOVERED 580 BLW. 2077 BLWTR. 1181 MCFD RATE.

FLOWED 1335 MCF, 175 BC & 714 BW IN 24 HRS ON 24/64" CHOKE. TP 850 PSIG, CP 1650 PSIG.

02-21-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,683	Daily Total	\$2,683
Cum Costs: Drilling	\$786,974	Completion	\$642,630	Well Total	\$1,429,604
MD	9,400	TVD	9,400	Progress	0
Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9344.0	Perf : 7153'-9156'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1600 PSIG. 18 BFPH. RECOVERED 474 BLW. 1603 BLWTR. 1127 MCFD RATE.

FLOWED 1291 MCF, 20 BC & 460 BW IN 24 HRS ON 24/64" CHOKE. TP 750 PSIG, CP 1550 PSIG.

02-22-2010 Reported By HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,683	Daily Total	\$2,683
Cum Costs: Drilling	\$786,974	Completion	\$645,313	Well Total	\$1,432,287
MD	9,400	TVD	9,400	Progress	0
Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9344.0	Perf : 7153'-9156'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1400 PSIG. 14 BFPH. RECOVERED 368 BLW. 1235 BLWTR. 1089 MCFD RATE. RD TEST UNIT & RTN TO SALES.

FLOWED 1234 MCF, 165 BC & 474 BW IN 24 HRS ON 24/64" CHOKE. TP 750 PSIG, CP 1500 PSIG.

02-23-2010 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$786,974	Completion	\$645,313	Well Total	\$1,432,287
MD	9,400	TVD	9,400	Progress	0
Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9344.0	Perf : 7153'-9156'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1186 MCF, 80 BC & 368 BW IN 24 HRS ON 24/64" CHOKE. TP 700 PSIG, CP 1350 PSIG.

02-24-2010 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$786,974	Completion	\$645,313	Well Total	\$1,432,287
MD	9,400	TVD	9,400	Progress	0
Days	29	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9344.0	Perf : 7153'-9156'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1099 MCF, 40 BC & 340 BW IN 24 HRS ON 24/64" CHOKE. TP 700 PSIG, CP 1350 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0337

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM			8. Lease Name and Well No. CHAPITA WELLS UNIT 1146-18		
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078			9. API Well No. 43-047-40323		
3a. Phone No. (include area code) Ph: 453-781-9145			10. Field and Pool, or Exploratory NATURAL BUTTES		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 549FNL 1960FEL 40.04177 N Lat, 109.36724 W Lon At top prod interval reported below NWNE 549FNL 1960FEL 40.04177 N Lat, 109.36724 W Lon At total depth NWNE 549FNL 1960FEL 40.04177 N Lat, 109.36724 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 18 T9S R23E Mer SLB		
14. Date Spudded 10/29/2009		15. Date T.D. Reached 01/21/2010		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/13/2010	
17. Elevations (DF, KB, RT, GL)* 4902 GL					
18. Total Depth: MD TVD 9400		19. Plug Back T.D.: MD TVD 9344		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2425		760		0	
7.875	4.500 P-110	11.6		9389		1860		4230	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7821							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7153	9156	8897 TO 9156		3	
B)			8631 TO 8841		3	
C)			8401 TO 8558		3	
D)			8255 TO 8364		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8897 TO 9156	7,837 GALS OF GELLED WATER & 126,500# 20/40 SAND
8631 TO 8841	57,526 GALS OF GELLED WATER & 181,400# 20/40 SAND
8401 TO 8558	51,543 GALS OF GELLED WATER & 159,600# 20/40 SAND
8255 TO 8364	32,922 GALS OF GELLED WATER & 86,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/13/2010	02/16/2010	24	→	120.0	1164.0	1326.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1125 SI	Csg. Press. 1800.0	24 Hr. Rate →	Oil BBL 120	Gas MCF 1164	Water BBL 1326	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

RECEIVED

MAR 25 2010

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #83150 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DIV OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7153	9156		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1559 1857 2475 4675 4799 5403 6091 7102

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #83150 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE GATESTitle OPERATIONS CLERK

Signature

Date 03/23/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Chapita Wells Unit 1146-18 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8085-8193	3/spf
7860-8044	3/spf
7531-7786	3/spf
7153-7452	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8085-8193	53,037 GALS GELLED WATER & 168,300# 20/40 SAND
7860-8044	54,913 GALS GELLED WATER & 167,300# 20/40 SAND
7531-7786	52,229 GALS GELLED WATER & 166,400# 20/40 SAND
7153-7452	46,827 GALS GELLED WATER & 146,400# 20/40 SAND

Perforated the Lower Price River from 8897'-98', 8900'-01', 8913'-14', 8923'-24', 8956'-57', 8969'-70', 9045'-47', 9052'-54', 9154'-56' w/ 3 spf.

Perforated the Middle/Lower Price River from 8631'-32', 8640'-41', 8656'-57', 8682'-83', 8715'-16', 8732'-33', 8738'-39', 8753'-54', 8786'-87', 8796'-97', 8836'-37', 8840'-41' w/ 3 spf.

Perforated the Middle Price River from 8401'-02', 8413'-14', 8424'-25', 8429'-30', 8449'-50', 8477'-78', 8486'-88', 8499'-8500', 8524'-25', 8545'-46', 8557'-58' w/ 3 spf.

Perforated the Middle Price River from 8255'-57', 8264'-66', 8310'-12', 8314'-16', 8344'-46', 8362'-64' w/ 3 spf.

Perforated the Middle Price River from 8085'-86', 8089'-90', 8106'-07', 8115'-16', 8124'-25', 8130'-31', 8136'-37', 8151'-52', 8162'-63', 8175'-76', 8183'-84', 8192'-93' w/ 3 spf.

Perforated the Middle/Upper Price River from 7860'-61', 7865'-66', 7874'-75', 7906'-07', 7624'-25', 7948'-49', 7968'-69', 7976'-77', 7981'-82', 8017'-18', 8031'-32', 8043'-44' w/ 3 spf.

Perforated the Upper Price River from 7531'-32', 7545'-46', 7556'-57', 7573'-74', 7588'-89', 7605'-06', 7683'-84', 7696'-97', 7714'-15', 7724'-25', 7772'-73', 7785'-86' w/ 3 spf.

Perforated the Upper Price River from 7153'-54', 7165'-66', 7181'-82', 7213'-14', 7225'-26', 7234'-35', 7248'-49', 7268'-69', 7309'-10', 7363'-64', 7386'-87', 7451'-52' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7947
Lower Price River	8734
Sego	9266